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APPENDIX C - API GEOMETRY DIMENSIONS OF AIR BALANCED PUMPING UNITSAPPENDIX D - API GEOMETRY DIMENSIONS OF MARK II PUMPING UNITS; APPENDIX E - API GEOMETRY DIMENSIONS OF REVERSE MARK PUMPING UNITS; Index

Sommario/riassunto

Sucker-Rod Pumping Handbook presents the latest information on the most common form of production enhancement in today's oil industry, making up roughly two-thirds of the producing oilwell operations in the world. The book begins with an introduction to the main features of sucker rod pumping and an explanation and comparison of lift methods. It goes on to provide the technical and practical knowledge needed to introduce the new and practicing production engineer and operator to the equipment, technology, and applications required to maintain optimum operating conditions. Sucker-Rod Pumping H