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Sommario/riassunto

Flow assurance is critical for effective design and operation of hydrocarbon production and transmission systems. The aim is to ensure safe and economical flow of hydrocarbon fluids from the source to the markets.
