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Sommario/riassunto

This book delves into the dynamic modeling, stability, and control of microgrids, offering a comprehensive overview of microgrid technology as a solution for modern power grid challenges. It discusses the basic structures, types, operating modes, and hierarchical control levels of microgrids. The authors, Qobad Shafiee, Mobin Naderi, and Hassan Bevrani, provide insights into advanced control synthesis approaches and virtual dynamic control, supported by real-time simulations and experimental studies. The book is designed for researchers and professionals in electrical engineering, focusing on the integration of microgrids into existing power systems, and aims to enhance understanding of microgrid dynamics and stability through practical applications and theoretical analysis.
