

1. Record Nr.	UNINA9911019402103321
Autore	Ouadfeul Sid-Ali
Titolo	Unconventional Hydrocarbon Resources
Pubbl/distr/stampa	Newark : , : John Wiley & Sons, Incorporated, , 2023 ©2023
ISBN	9781119389385 1119389380 9781119389378 1119389372
Edizione	[1st ed.]
Descrizione fisica	1 online resource (320 pages)
Soggetti	Artificial intelligence Shale gas
Lingua di pubblicazione	Inglese
Formato	Materiale a stampa
Livello bibliografico	Monografia
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Sommario/riassunto

This comprehensive volume, edited by Dr. Sid-Ali Ouadfeul, explores the application of artificial intelligence in predicting and modeling hydrocarbon resources. The book delves into various methodologies, including seismic genetic inversion, neural networks, and fuzzy logic, to enhance the exploration and extraction processes in shale gas reservoirs. It presents case studies from notable shale formations like the Barnett Shale, examining aspects such as pore pressure estimation, wellbore stability, and lithofacies recognition. The text is intended for professionals and researchers in petroleum engineering and geosciences, aiming to provide innovative solutions and techniques for optimizing hydrocarbon resource management.

2. Record Nr.

UNISANNIOUSM2046939

Titolo

Manuale di anatomia comparata / a cura di Elena Menegola

Pubbl/distr/stampa

Napoli, : EdiSES, ©2024

Titolo uniforme

Manuale di anatomia comparata

ISBN

9788836231782

Edizione

[2. ed]

Descrizione fisica

XVI, 444 p. : ill. ; 24 cm

Disciplina

571.3

Soggetti

Anatomia comparata

Collocazione

BCA SC. MOTOR 18

Lingua di pubblicazione

Italiano

Formato

Materiale a stampa

Livello bibliografico

Monografia