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Sommario/riassunto

"Distributed Acoustic Sensing (DAS) is a technology that uses laser light pulses and a fiber optic cable to measure acoustic or vibration signals along the entire length of a fiber cable up to a few tens of kilometers. DAS technologies have been widely applied in geophysics, geotechnical engineering, hazard mitigation and prevention, safety and security fields."--
