

1. Record Nr.	UNINA9910455669603321
Autore	Bayer Chad
Titolo	ExamWise For CIW Site Designer Certification [[electronic resource]] : Exam 1D0-420 / / Chad Bayer
Pubbl/distr/stampa	Friendswood, TX, USA, : TotalRecall Publications, 2002 TotalRecall Publications
ISBN	0-585-47181-9
Descrizione fisica	1 online resource (572 p.)
Soggetti	Electronic data processing personnel - Certification Web sites - Design Web site development - Examinations Internetworking (Telecommunication) - Examinations COMPUTERS Information Technology Engineering & Applied Sciences Computer Science
Lingua di pubblicazione	Inglese
Formato	Materiale a stampa
Livello bibliografico	Monografia
Note generali	Bibliographic Level Mode of Issuance: Monograph

2. Record Nr.	UNINA9911007169203321
Autore	Rahimpour Mohammad Reza
Titolo	Advances in Natural Gas
Pubbl/distr/stampa	San Diego : , : Elsevier, , 2024 ©2024
ISBN	0-443-19226-X
Edizione	[1st ed.]
Descrizione fisica	1 online resource (394 pages)
Altri autori (Persone)	MakaremMohammad Amin MeshksarMaryam
Disciplina	665.73
Soggetti	Natural gas - Storage Natural gas - Transportation
Lingua di pubblicazione	Inglese
Formato	Materiale a stampa
Livello bibliografico	Monografia
Nota di contenuto	Front Cover -- ADVANCES INNATURAL GAS: FORMATION, PROCESSING, AND APPLICATIONS -- ADVANCES IN NATURAL GAS: FORMATION, PROCESSING, AND APPLICATIONS: Natural Gas Transportation and Storage -- Copyright -- Contents -- Contributors -- About the editors -- Preface -- Reviewer acknowledgments -- I - Natural gas transportation technologies -- 1 - Introduction to natural gas storage and transportation technologies -- 1. Introduction -- 2. Storage technologies -- 2.1 Depleted reservoirs -- 2.2 Aquifers -- 2.3 Salt and rock caverns -- 3. Comparison of storage technologies -- 4. Transportation -- 4.1 Pipelines -- 4.2 Gas to liquid -- 4.3 GTL technology -- 4.4 Liquefied natural gas -- 4.4.1 Single mixed refrigerant process -- 4.4.2 Dual mixed refrigerant process -- 4.4.3 Propane precooled mixed refrigerant process (C3MR) -- 5. Compressed natural gas -- 6. Natural gas hydrate -- 7. Comparison of transport technologies -- 8. Conclusion and future outlooks -- Abbreviations and symbols -- References -- 2 - Sales gas transmission from refinery to users -- 1. Introduction -- 2. Transmission options for NG -- 2.1 Pipeline -- 2.1.1 Overview of NG transmission by pipeline network -- 2.1.2 Pipeline size and material -- 2.1.3 Increasing pressure of the NG inside the pipeline in compression stations -- 2.1.4 Pressure reduction stations -- 2.1.5 Metering -- 2.1.6 Heaters -- 2.1.7 Filters -- 2.1.8

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Sommario/riassunto

Advances in Natural Gas: Formation, Processing, and Applications offers comprehensive insights into the technologies and methodologies associated with natural gas storage and transmission. Edited by experts in chemical engineering, this volume delves into the comparison of storage technologies, compressed natural gas, and natural gas hydrate, providing a detailed analysis of various transport technologies. The book also covers transmission options from refineries to end-users, highlighting developments, improvements, and challenges in the field. Aimed at professionals and researchers, it serves as a crucial resource for understanding the complexities of natural gas processing and its applications.
