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Sommario/riassunto

This book, 'Advances in Natural Gas: Natural Gas Impurities and Condensate Removal,' provides a comprehensive exploration of the methods and technologies involved in the removal of impurities from natural gas. Edited by Mohammad Reza Rahimpour, Mohammad Amin Makarem, and Maryam Meshksar, it delves into the chemical engineering aspects of natural gas purification. Key topics include the removal of nonacidic impurities such as particulates, mercury, nitrogen, helium, and arsenic, highlighting both the challenges and advancements in the field. The book is intended for professionals and researchers in chemical engineering, focusing on practical applications and future outlooks in natural gas processing. It serves as a valuable resource for understanding the complexities involved in ensuring the

purity and efficiency of natural gas as an energy source.