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3. The constant terminal rate solution for transient and semi steady state flow4. Dimensionless variables; 5. Superposition theorem: general theory of well testing; 6. The Matthews, Brons, Hazebroek pressure buildup theory; 7. Pressure buildup analysis techniques; 8. Multi-rate drawdown testing; 9. The effects of partial well completion; 10. Some practical aspects of well surveying; 11. Afterflow analysis; References; Chapter 8. REAL GAS FLOW: GAS WELL TESTING; 1. Introduction; 2. Linearization and solution of the basic differential equation for the radial flow of a real gas
3. The Russell, Goodrich, et.al. solution technique

Sommario/riassunto

""This book is fast becoming the standard text in its field"", wrote a reviewer in the Journal of Canadian Petroleum Technology soon after the first appearance of Dake's book. This prediction quickly came true: it has become the standard text and has been reprinted many times. The author'saim - to provide students and teachers with a coherent account of the basic physics of reservoir engineering - has been most successfully achieved. No prior knowledge of reservoir engineering is necessary. The material is dealt with in a concise, unified and applied manner, and only the simplest and m