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Sommario/riassunto

This book provides an overview of most aspects of electrical protections. The emphasis is on distribution systems, but protection of generation and transmission systems are also treated. For this 4th edition, new topics are added, such as protection of renewable power plants and transient stability analysis.
