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Removal

3.1. Two Safety Case Studies 3.1.1 Case Study 1: One-Sided Depressurization; 3.1.1.1 The Cause and Effect of Hydrate Projectiles; 3.1.1.2 Predicting Plug Projectile Effects; 3.1.1.2.1 Example Calculation; 3.1.1.3 The Effect of Multiple Plugs; 3.1.2 Case Study 2: Heating a Plug; 3.2. Common Circumstances of Plug Formation and Plug Removal Safety; 3.2.1 Common Circumstances of Plug Formation; 3.2.2 Plug Removal Safety Recommendations; 3.3. Relationship of Chapter to Subsequent Content; References; Chapter 4: How Hydrate Plugs Are Remediated; 4.1. Introduction; 4.2. Safety Concerns 4.3. Blockage Identification 4.3.1 Determining Cause of Blockage; 4.4. Locating Blockage; 4.5. Determining Blockage Size; 4.6. Blockage Removal Options; 4.6.1 Pressure; 4.6.2 Chemical; 4.6.3 Mechanical; 4.6.4 Thermal; 4.6.4.1 Heated Bundle; 4.6.4.2 Electrical Heating; 4.6.4.3 Heating Tent; 4.6.4.4 Mud or Fluid Circulation; 4.6.4.5 External Heat Tracing; 4.6.4.6 Guiding Principles for Thermal Remediation; 4.7. Removal Strategies; 4.7.1 Pipelines/Flowlines Strategy; 4.7.1.1 Recommended Order of Consideration; 4.7.1.2 Detailed Discussion of Pipelines/Flowlines Strategy; 4.7.1.2.1 Pressure Method 4.7.1.2.2 Chemical Management 4.7.1.2.3 Mechanical Method; 4.7.1.2.4 Thermal Method; 4.7.2 Wells Strategy; 4.7.2.1 Recommended Order of Consideration; 4.7.2.2 Detailed Discussion of Well Strategy; 4.7.2.2.1 Pressure Method; 4.7.2.2.2 Chemical Method; 4.7.2.2.3 Mechanical Method; 4.7.2.2.4 Thermal Method; 4.7.3 Risers Strategy; 4.7.3.1 Recommended Order of Consideration; 4.7.3.2 Detailed Discussion of Riser Strategy; 4.7.3.2.1 Pressure Method; 4.7.3.2.2 Chemical Method; 4.7.3.2.3 Mechanical Method; 4.7.3.2.4 Thermal Method; 4.8. Case Studies; 4.8.1 Export Pipeline (BP Pompano) 4.8.1.1 Strategy Employed to Dissociate the Plug

Sommario/riassunto

With millions of kilometres of onshore and offshore oil and gas pipelines in service around the world, pipelines are the life's blood of the world. Notorious for disrupting natural gas production or transmission, the formation of natural gas hydrates can cost a company hundreds of millions and lead to catastrophic equipment breakdowns and safety and health hazards. Written by an international group of experts, Natural gas Hydrates in Flow Assurance provide an expert overview of the practice and theory in natural gas hydrates, with applications primarily in flow assurance. Compact and easy to
