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Autore	Bajus Martin <1943->
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Sommario/riassunto

Understand the pivotal role that the petrochemical industry will play in the energy transition by integrating renewable or low-carbon alternatives. The book stresses the versatility of hydrogen as an enabler of the renewable energy system, an energy vector that can be transported and stored, and a fuel for the transportation sector, heating of buildings and providing heat and feedstock to industry.
