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Microseismic Monitoring

Appendix J: Hydraulic Fracturing in Eola Field, Garvin County,
Oklahoma, and Potential Link to Induced Seismicity Appendix K:
Paradox Valley Unit Saltwater Injection Project; Appendix L: Estimated
Injected Fluid Volumes; Appendix M: Additional Acknowledgments
