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Xuqiang Method; 2.2.2.2 Carr-Kobayshi-Burrows Correction Method; 2.2.2.3 Wiehert-Aziz Correction Method [16]; 2.3 Model Optimization; 2.4 Conclusions; References; 3. H2S Viscosities and Densities at High-Temperatures and Pressures; 3.1 Introduction; 3.2 Experimental
3.3 Results and Discussion3.4 Conclusions and Outlook; 3.5 Acknowledgement; References; 4. Solubility of Methane in Propylene Carbonate; 4.1 Introduction; 4.2 Results and Discussion; 4.3 Nomenclature; 4.4 Acknowledgement; References; Part 2: Process; 5. A Holistic Look at Gas Treating Simulation; 5.1 Introduction; 5.2 Clean Versus Dirty Solvents: Heat Stable Salts; 5.2.1 CO2 Removal Using MEA, and MDEA Promoted With Piperazine; 5.2.2 Piperazine-promoted MDEA in an Ammonia Plant; 5.2.3 Post-combustion CO2 Capture; 5.2.4 LNG Absorber; 5.3 Summary
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7.4 Acid Gas - Water Phase Behaviour7.5 Conventional Dehydration Methods; 7.5.1 Desiccant Adsorption; 7.5.2 Desiccant Absorption; 7.5.3 Separation Based Processes; 7.5.4 Avoidance Based Processes; 7.5.5 Thermodynamic/Refrigerative Based Processes; 7.6 Development of DexPro; 7.7 DexPro Operating Update; 7.8 DexPro Next Steps; 7.9 Murphy Tupper - 2012 Update; 7.10 Acknowledgements; 8. A Look at Solid CO2 Formation in Several High CO2 Concentration Depressuring Scenarios; 8.1 Introduction; 8.2 Methodology; 8.3 Thermodynamic Property Package Description; 8.4 Model Configuration; 8.5 Results
8.6 Discussion

Sommario/riassunto

Carbon dioxide has been implicated in the global climate change, and CO2 sequestration is a technology being explored to curb the anthropogenic emission of CO2 into the atmosphere. The injection of CO2 for enhanced oil recovery (EOR) has the duel benefit of sequestering the CO2 and extending the life of some older fields. This volume presents some of the latest information on these processes covering physical properties, operations, design, reservoir engineering, and geochemistry for AGI and the related technologies.