1. Record Nr. UNINA9910780943203321
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Titolo Reservoir engineering handbook [[electronic resource] /] / Tarek

Ahmed

Pubbl/distr/stampa Amsterdam;; Boston,: Gulf Professional Pub., c2010

ISBN 1-282-75558-7

9786612755583 0-08-096667-5

Edizione [4th ed.]

Descrizione fisica 1 online resource (1473 p.)

Disciplina 622/.3382

Soggetti Oil reservoir engineering

Oil fields
Gas reservoirs

Lingua di pubblicazione Inglese

Formato Materiale a stampa

Livello bibliografico Monografia

Note generali Description based upon print version of record.

Nota di bibliografia Includes bibliographical references and index.

Nota di contenuto Front cover; Title page; Copyright page; Table of contents;

ACKNOWLEDGMENTS; PREFACE TO THE FOURTH EDITION; PREFACE TO THE THIRD EDITION; PREFACE TO THE SECOND EDITION; PREFACE TO THE FIRST EDITION; ABOUT THE AUTHOR; CHAPTER 1: FUNDAMENTALS OF RESERVOIR FLUID BEHAVIOR; CLASSIFICATION OF RESERVOIRS AND RESERVOIR FLUIDS; PROBLEMS; REFERENCES; CHAPTER 2: RESERVOIR-FLUID PROPERTIES; PROPERTIES OF NATURAL GASES; BEHAVIOR OF

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FOR HIGH-MOLECULARWEIGHT GASES

DIRECT CALCULATION OF COMPRESSIBILITY FACTORSCOMPRESSIBILITY

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Reorganized for easy use, Reservoir Engineering Handbook, Fourth Edition provides an up-to-date reference to the tools, techniques, and science for predicting oil reservoir performance even in the most difficult fields. Topics covered in the handbook include: Processes to enhance productionWell modification to maximize oil and gas recoveryCompletion and evaluation of wells, well testing, and well surveys Reservoir Engineering Handbook, Fourth Edition provides solid information and insight for engineers and students alike on ma

CHAPTER 12: PREDICTING OIL RESERVOIR PERFORMANCE