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Ratios for the Plus Fractions; Vapor-Liquid Equilibrium Calculations; Equations of State; Equation-of-State Applications; Simulation of Laboratory PVT Data by Equations of State; Tuning EOS Parameters; Original Fluid Composition from a Sample Contaminated with Oil-Based Mud; Problems; References; Chapter 6. Flow Assurance; Hydrocarbon Solids: Assessment of Risk; Phase Behavior of Asphaltenes; Asphaltene Deposit Envelope; Modeling the Asphaltene Deposit Phase Behavior of Waxes Modeling Wax Deposit; Prediction of Wax Appearance Temperature; Gas Hydrates; Problems; References; Appendix; Index

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Sommario/riassunto

This title covers a wide range of topics related to the Pressure Volume Temperature (PVT) behavior of complex hydrocarbon systems and documents the ability of Equations of State (EOS) in modeling their behavior. The main objective of this book is to provide the practicing engineer and engineering student with tools needed to solve problems that require a description of the PVT of hydrocarbon systems from their compositions. Because of the dramatic evolution in computational capabilities, petroleum engineers can now study such phenomena as the development of miscibility during ga

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