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	Ratios for the Plus Fractions; Vapor-Liquid Equilibrium Calculations; Equations of State; Equation-of-State Applications; Simulation of Laboratory PVT Data by Equations of State; Tuning EOS Parameters; Original Fluid Composition from a Sample Contaminated with Oil-Based Mud; Problems; References; Chapter 6. Flow Assurance; Hydrocarbon Solids: Assessment of Risk; Phase Behavior of Asphaltenes; Asphaltene Deposit Envelope; Modeling the Asphaltene Deposit Phase Behavior of WaxesModeling Wax Deposit; Prediction of Wax Appearance Temperature; Gas Hydrates; Problems; References; Appendix; Index
Sommario/riassunto	This title covers a wide range of topics related to the Pressure Volume Temperature (PVT) behavior of complexhydrocarbon systems and documents the ability of Equations of State (EOS) in modeling their behavior. Themain objective of this book is to provide the practicing engineer and engineering student with tools neededto solve problems that require a description of the PVT of hydrocarbon systems from their compositions.Because of the dramatic evolution in computational capabilities, petroleum engineers can now study suchphenomena as the development of miscibility during ga