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Nota di contenuto	Intro -- Contents -- Editors and Contributors -- Abbreviations/Nomenclature -- Petroleum Reservoirs and Oil Production Mechanisms -- 1 Introduction -- 2 Reservoir Potential -- 2.1 Geological Setting -- 2.2 Petroleum Reserves -- 3 Physicochemical Characterization of a Petroleum Reservoir -- 3.1 Composition and Mineralogy of Petroleum Reservoir -- 3.2 Characterization of Pore Distribution -- 3.3 Reservoir Fluid Properties -- 4 Classification of Petroleum Reservoir -- 5 Reservoir Drive Mechanisms -- 6 Material Balance Equation (MBE) -- 7 Reservoir Drive Performance Indexes (RDPI) -- 8 Conclusion -- References -- Secondary and Tertiary Oil Recovery Processes -- 1 Introduction -- 2 Important Parameters and Mechanisms of EOR -- 3 Secondary Oil Recovery Methods -- 3.1 Waterflooding -- 3.2 Gas Injection -- 3.3 Buckley Leverett Model to Oil Recovery -- 4 Tertiary Oil Recovery Methods -- 4.1 Thermal EOR Methods -- 4.2 Chemical EOR Methods -- 4.3 Gas EOR Methods -- 4.4 Microbial EOR -- 5 Screening Criteria for EOR Methods -- 6 Core Flooding Experiments for EOR -- 7 Modeling and Simulation of EOR Process -- 8 Conclusion -- References -- CO2-Based Enhanced Oil Recovery -- 1 Introduction -- 2 Recovery Mechanisms for CO2 Flooding -- 3 Screening Criteria and Challenges Associated with CO2 Flooding -- 4 Water-Alternating-Gas/CO2 (WAG) Flooding -- 5 Sources of CO2, Capture, and Storage -- 6 Evaluation of CO2-EOR Flooding -- 6.1 MMP Determination -- 6.2 Fluid Sampling -- 6.3 Measuring PVT Properties for Reservoir fluid-CO2 Mixtures -- 6.4 Evaluation of Oil

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	Note generali	Includes texts in Akkadian, Hebrew, and Ugaritic, with English translations. Based on the author's thesis (doctoral). Includes bibliographies and indexes.
	Nota di contenuto	Contents; Foreword; Abbreviations; Short Titles of Frequently Mentioned Works; Festschriften; 1 INTRODUCTION; 2 POETIC TEXTS IN OTHER SEMITIC LANGUAGES; 3 ANALYSING HEBREW POETRY: NOTES ON METHOD; 4 THE HEBREW POET IN ACTION; 5 METRE; 6 PARALLELISM; 7

	STANZA AND STROPHE; 8 VERSE-PATTERNS; 9 SOUND IN HEBREW POETRY; 10 IMAGERY; 11 POETIC DEVICES; 12 SECONDARY TECHNIQUES; 13 APPENDIX: WORKED EXAMPLES; CLOSING COMMENTS; INDEXES
Sommario/riassunto	In spite of debatable issues, such as metre, we now know enough about classical Hebrew poetry to be able to understand how it was composed. This large-scale manual, rich in detail, exegesis and bibliography, provides guidelines for the analysis and appreciation of Hebrew verse. Topics include oral poetry, metre, parallelism and forms of the strophe and stanza. Sound patterns and imagery are also discussed. A lengthy chapter sets out a whole range of other poetic devices and the book closes with a set of worked examples of Hebrew poetry.