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conversion; 3.3.1 Principles of vertical-stretch methods; 3.3.2 Use of well velocity information; 3.3.3 Use of seismic velocities; 3.3.4 Lateral shifts; References; 4 Geological interpretation; 4.1 Seismic resolution; 4.2 Seismic stratigraphy; 4.3 Interpretation tools
4.4 Some examples4.5 Faults; References; 5 Interpreting seismic amplitudes; 5.1 Basic rock properties; 5.2 Offset reflectivity; 5.3 Interpreting amplitudes; 5.4 AVO analysis; 5.5 Rock physics for seismic modelling; 5.5.1 Fluid effects; 5.5.1.1 Calculating fluid parameters; 5.5.1.2 Calculating matrix parameters; 5.5.1.3 Invasion effects; 5.5.2 P-wave velocity and porosity; 5.5.3 P-wave velocity and clay content; 5.5.4 P-wave velocity and density; 5.5.5 Shear velocity; 5.5.6 Dry rock moduli; 5.6 Assessing significance; References; 6 Inversion; 6.1 Principles; 6.2 Procedures; 6.2.1 SAIL logs
6.2.2 Extending the bandwidth6.3 Benefits of inversion; 6.3.1 Inferring reservoir quality; 6.3.2 Stochastic inversion; 6.4 AVO effects; References; 7 3-D seismic data visualisation; Reference; 8 Time-lapse seismic; 8.1 Rock physics; 8.2 Seismic measurements; 8.3 Seismic repeatability; 8.4 Seismic processing; 8.5 Examples; References; Appendix 1: Workstation issues; A1.1 Hardware; A1.2 Software; A1.3 Data management; Reference; Appendix 2: Glossary; Appendix 3: Recent developments; A3.1 Seismic acquisition: multi-azimuth and wide azimuth; A3.2 Pore pressure prediction
A3.3 Elastic impedance inversionA3.4 Time-lapse seismic; References; Index

Sommario/riassunto

3-D seismic data have become the key tool used in the petroleum industry to understand the subsurface. In addition to providing excellent structural images, the dense sampling of a 3-D survey makes it possible to map reservoir quality and the distribution of oil and gas. Topics covered in this book include basic structural interpretation and map-making; the use of 3-D visualisation methods; interpretation of seismic amplitudes, including their relation to rock and fluid properties; and the generation and use of AVO and acoustic impedance datasets. This new paperback edition includes an extra appendix presenting new material on novel acquisition design, pore pressure prediction from seismic velocity, elastic impedance inversion, and time lapse seismics. Written by professional geophysicists with many years' experience in the oil industry, the book is indispensable for geoscientists using 3-D seismic data, including graduate students and new entrants into the petroleum industry.
