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Velocity"; "Exercises"; "5-Rotary Drilling Bits"; "5.1 Bit Types Available"; "5.2 Rock Failure Mechanisms"; "5.3 Bit Selection and Evaluation"; "5.4 Factors Affecting Tooth Wear"; "5.5 Factors Affecting Bearing Wear"; "5.6 Terminating a Bit Run"; "5.7 Factors Affecting Penetration Rate"; "5.8 Bit Operation"
"Exercises""6-Formation Pore Pressure and Fracture Resistance"; "6.1 Formation Pore Pressure"; "6.2 Methods for Estimating Pore Pressure"; "6.3 Formation Fracture Resistance"; "6.4 Methods for Estimating Fracture Pressure"; "Exercises"; "7-Casing Design"; "7.1 Manufacture of Casing"; "7.2 Standardization of Casing"; "7.3 API Casing Performance Properties"; "7.4 Casing Design Criteria"; "7.5 Special Design Considerations"; "Exercises"; "8-Directional Drilling and Deviation Control"; "8.1 Definitions and Reasons for Directional Drilling"
"8.2 Planning the Directional Well Trajectory""8.3 Calculating the Trajectory of a Well"; "8.4 Planning the Kickoff and Trajectory Change"; "8.5 Directional Drilling Measurements"; "8.6 Deflection Tools"; "8.7 Principles of the BHA"; "8.8 Deviation Control"; "Exercises"; "Appendix A: Development of Equations for Non-Newtonian Liquids in a Rotational Viscometer"; "Bingham Plastic Model"; "Power-Law Model"; "Appendix B: Development of Slot Flow Approximations for Annular Flow for Non-Newtonian Fluids"; "Bingham Plastic Model"; "Power-Law Model"; "Author Index"
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