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8.1 Society of Petroleum Engineers and World Petroleum Congress Reserves

Sommario/riassunto

SHORT BLURB/BRIEF DESCRIPTION: The hottest, most important topic to reservoir engineers is reservoir simulation. Reservoir simulations are literally pictures of what a reservoir of oil or gas looks, or should look, like under the surface of the earth. A multitude of tools is available to the engineer to generate these pictures, and, essentially, the more accurate the picture, the easier the engineer can get the product out of the ground, and, thus, the more profitable the well will be. UNIQUE FEATURE: Completely revised and updated throughout, this new edition of a GPP industry stan