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Sommario/riassunto

Reorganized for easy use, Reservoir Engineering Handbook, Fourth Edition provides an up-to-date reference to the tools, techniques, and science for predicting oil reservoir performance even in the most difficult fields. Topics covered in the handbook include: Processes to enhance productionWell modification to maximize oil and gas recoveryCompletion and evaluation of wells, well testing, and well surveys Reservoir Engineering Handbook, Fourth Edition provides solid information and insight for engineers and students alike on ma
