1. Record Nr. UNINA9910131299303321 **Autore** Reifegerste Stephan **Titolo** Pour une Obligation de Minimiser le Dommage Pubbl/distr/stampa Presses universitaires d'Aix-Marseille, 2002 [Place of publication not identified], : Presses universitaires d'Aix Marseille, 2002 2-8218-5338-6 **ISBN** Descrizione fisica 1 online resource (357 p.) Law, Politics & Government Soggetti Law, General & Comparative Lingua di pubblicazione Francese **Formato** Materiale a stampa Livello bibliografico Monografia

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Note generali

Record Nr. UNINA9910254019303321 Autore Nader Fadi Henri Titolo Multi-scale Quantitative Diagenesis and Impacts on Heterogeneity of Carbonate Reservoir Rocks / / by Fadi Henri Nader Cham:,: Springer International Publishing:,: Imprint: Springer,, Pubbl/distr/stampa 2017 **ISBN** 3-319-46445-0 Edizione [1st ed. 2017.] Descrizione fisica 1 online resource (XXXVI, 146 p. 107 illus., 92 illus. in color.) Collana Advances in Oil and Gas Exploration & Production, , 2509-372X Disciplina 552.03 Soggetti Geochemistry Fossil fuels Geology—Statistical methods Geotechnical engineering Geology, Economic Fossil Fuels (incl. Carbon Capture) Quantitative Geology Geotechnical Engineering & Applied Earth Sciences **Economic Geology** Lingua di pubblicazione Inglese **Formato** Materiale a stampa Livello bibliografico Monografia Nota di bibliografia Includes bibliographical references. Nota di contenuto Introduction -- Characterization of diagenesis -- Quantitative diagenesis -- Numerical modelling of diagenesis -- Petroleum systems and basin evolution -- Conclusions and general perspectives. Sommario/riassunto This book is both a review and a look to the future, highlighting challenges for better predicting quantitatively the impact of diagenesis on reservoir rocks. Classical diagenesis studies make use of a wide range of descriptive analytical techniques to explain specific, relatively time-framed fluid-rock interaction processes, and deduce their impacts on reservoir rocks. Future operational workflows will consist of constructing a conceptual diagenesis model, quantifying the related diagenetic phases, and modelling the diagenetic processes. Innovative approaches are emerging for applied quantitative diagenesis, providing numerical data that can be used by reservoir engineers as entry (input)

data, and for validating results of numerical simulations. Geometry-

based, geostatistical and geochemical modelling do not necessarily mimic natural processes, they rather provide reasonable solutions to specific problems.