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Autore	Zhu Frank Xin X
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Sommario/riassunto

Exploring methods and techniques to optimize processing energy efficiency in process plants, *Energy and Process Optimization for the Process Industries* provides a holistic approach that considers optimizing process conditions, changing process flowschemes, modifying equipment internals, and upgrading process technology that has already been used in a process plant with success. Field tested by numerous operating plants, the book describes technical solutions to reduce energy consumption leading to significant returns on capital and includes an 8-point Guidelines for Success. The book provides managers, chemical and mechanical engineers, and plant operators with methods and tools for continuous energy and process improvements.
