1. Record Nr. UNINA9910133703003321

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Titolo	Disturbance analysis for power systems / / Mohamed A. Ibrahim
Pubbl/distr/stampa	Hoboken, New Jersey : , : Wiley, , c2012 [Piscataqay, New Jersey] : , : IEEE Xplore, , [2011]
ISBN	1-118-17211-6 1-118-17209-4 1-118-17210-8
Descrizione fisica	1 online resource (737 p.)
Disciplina	621.319
Soggetti	Electric power system stability Transients (Electricity) Electric power failures Electric network analysis
Lingua di pubblicazione	Inglese
Formato	Materiale a stampa
Livello bibliografico	Monografia
Note generali	Description based upon print version of record.
Nota di bibliografia	Includes bibliographical references and index.
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Sommario/riassunto

More than ninety case studies shed new light on power system phenomena and power system disturbances Based on the author's four decades of experience, this book enables readers to implement systems in order to monitor and perform comprehensive analyses of power system disturbances. Most importantly, readers will discover the latest strategies and techniques needed to detect and resolve problems that could lead to blackouts to ensure the smooth operation and reliability of any power system. Logically organized, Disturbance Analysis for Power Systems begins with an introduction to the