Record Nr. UNINA9910131536203321 Autore Losi Arturo Titolo Integration of demand response into the electricity chain: challenges, opportunities, and smart grid solutions / / Arturo Losi, Pierluigi Mancarella, Antonio Vicino Hoboken, NJ:,: Wiley,, 2015 Pubbl/distr/stampa **ISBN** 1-119-24558-3 1-119-24559-1 1-119-24563-X Descrizione fisica 1 online resource (287 p.) Collana Electrical engineering series Disciplina 621.31 Soggetti Smart power grids Electric utilities - Cost effectiveness Demand-side management (Electric utilities) Lingua di pubblicazione Inglese **Formato** Materiale a stampa Livello bibliografico Monografia Includes index. Note generali Nota di contenuto Table of Contents; Title; Copyright; Preface; List of Acronyms; 1: Demand Response in Smart Grids; 1.1. Introduction; 1.2. Background on demand side management and demand response; 1.3. Benefits offered by demand-side management; 1.4. Types of demand response programs: 1.5. Demand response performance, measurement and verification; 1.6. The challenges: aligning economics and intelligence; 1.7. Bibliography; 2: Active Consumer Characterization and Aggregation; 2.1. Introduction; 2.2. Overview of the interaction between aggregator and other system players 2.3. Consumption modeling and flexibility forecasting 2.4. Algorithms for electricity market price forecasting; 2.5. Optimization algorithm for designing demand response-based offers for the market; 2.6. Software architecture of the aggregator toolbox; 2.7. Numerical results on simulation experiments; 2.8. Bibliography; 3: Distributed Intelligence at the Consumer's Premises; 3.1. Introduction; 3.2. Functional

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